

Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 25
 Canceling P.S.C. No. 14, Original Sheet No. 25

Standard Rate	RTS
Retail Transmission Service	

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for transmission service. Service under this schedule will be limited to maximum average loads not exceeding 50,000 kVA. Customers with new or increased load requirements that exceed 50,000 kVA will have rate developed based upon their electrical characteristics.

RATE

Customer Charge per month:	<u>Transmission</u> \$120.00
Plus an Energy Charge per kWh of:	\$ 0.03386
Plus a Maximum Load Charge per kVA of:	
On-Peak Demand	\$ 4.39
Off-Peak Demand	\$ 1.13

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

RATING PERIODS

The rating periods applicable to the Maximum Load charges shall be as follows:

On-Peak Period during Summer Billing Months of June through September is defined as weekdays from 10:00 a.m. to 9:00 p.m., Eastern Standard Time, throughout Company's service area

On-Peak Period during Winter Billing Months of October through May is defined as weekdays from 8:00 a.m. to 10:00 p.m., Eastern Standard Time, throughout Company's service area.

Off-Peak Period - All hours Monday through Friday not included above, and all hours of Saturday and Sunday.

C1/28/10

Date of Issue: June 10, 2009
 Date Effective: With Bills Rendered On and After June 29, 2009
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and I

Lonnie E. Bellar

PUBLIC SERVICE COMMISSION
 EFFECTIVE
 6/29/2009
 PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)

By Executive Director

Standard Rate

RTS

Retail Transmission Service

N

MINIMUM ANNUAL CHARGE

Service under this schedule is subject to an annual minimum of \$52.68 per kVA for transmission on-peak delivery for each yearly period based on the greater of (a), (b), (c), or (d), as follows:

- (a) The highest monthly on-peak load during such yearly period;
- (b) The contract capacity, based on the expected on-peak maximum kW demand upon the system;
- (c) Sixty percent of the kW capacity of facilities specified by the customer; or
- (d) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

DUE DATE OF BILL

Customer's payment will be due within twelve (12) days from date of bill.

LATE PAYMENT CHARGE

If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year and for yearly periods thereafter until terminated by either party giving written notice to the other party ninety (90) days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

C1/28/10

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 2/6/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *[Signature]* Kentucky
 Executive Director

[Signature]